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(54) Title: HEAVY AROMATICS PROCESSING (57) Abstract <p>A heavy aromatics feed is converted to lighter aromatics products, such as benzene, toluene and xylenes by contacting a C₉+ aromatics fraction and benzene and/or toluene over a catalyst comprising a zeolite, such as ZSM-12, and hydrogenation component, preferably platinum. The catalyst, complete with hydrogenation component, is treated to reduce aromatics loss. Treatment includes exposure to steam and/or sulfur after incorporation of the hydrogenation component. For additional stability and aromatics retention the steamed and/or sulfur treated catalyst is sulfided by cofeeding a source of sulfur. A low hydrogen partial pressure is preferably employed to assist in aromatics retention.</p> <p style="text-align: center;">2, 9, 10</p>		

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HEAVY AROMATICS PROCESSING

This invention relates to a process for converting a feedstock containing heavy aromatics, specifically, C₉+ aromatics, to lighter aromatic products, specifically xylenes.

5 Para-xylene is an important by-product of petroleum refining because it is used in significant quantities for the manufacture of terephthalic acid which is reacted with polyols such as ethylene glycol in the manufacture of polyesters.

10 The major source of para-xylene is catalytic reformat which is prepared by mixing petroleum naphtha with hydrogen and contacting the mixture with a strong hydrogenation/dehydrogenation catalyst such as platinum on a moderately acidic support such as a halogen treated
15 alumina.

 Usually, a C₆ to C₈ fraction is separated from the reformat, extracted with a solvent selective for aromatics or aliphatics to separate these two kinds of compounds and produce a mixture of aromatic compounds which is relatively
20 free of aliphatics. This mixture of aromatic compounds usually contains benzene, toluene and xylenes (BTX) along with ethyl benzene.

 Liquids from extremely severe thermal cracking, e.g. high temperature steam cracking of naphtha are also rich in
25 aromatics and may be used to prepare BTX in a similar manner.

 Concentrated aromatic fractions are also provided by severe cracking over such catalysts as ZSM-5 and by conversion of methanol over ZSM-5.

30 Refineries have focused on the production of xylenes by transalkylation of C₉+ aromatics, which would normally only be of value as fuel, and toluene, over zeolite containing catalysts. The stability and transalkylation selectivity of zeolite beta for this reaction is the
35 subject of several recent publications. See Das et al.

"Transalkylation and Disproportionation of Toluene and C,
Aromatics over Zeolite Beta" 23 Catalyst Letters pp. 161-
168 (1994); Das et al. "Zeolite Beta Catalyzed C₇ and C₈
Aromatics Transformation" 116 Applied Catalysis A:
5 General, pp. 71-79 (1994) and Wang et al.
"Disproportionation of Toluene and of Trimethylbenzene and
Their Transalkylation over Zeolite Beta", 29 Ind. Eng.
Chem. Res. pages 2005-2012 (1990).

10 Additionally, processes for producing xylenes from
hydrocarbon fractions containing substituted aromatics have
been disclosed in the patent literature. U.S. Patent No.
4,380,685 discloses the para-selective alkylation,
transalkylation or disproportionation of a substituted
15 aromatic compound to provide a mixture of dialkylbenzene
compounds employing as a catalyst a zeolite characterized
by a Constraint Index of 1 to 12 and a silica/alumina mole
ratio of at least 12/1, the catalyst having incorporated
thereon various metals and phosphorus.

20 During the dealkylation reactions that, typically,
accompany the conversion of heavy aromatics to xylenes,
olefins are formed which tend to undergo secondary
reactions resulting in the formation of coke which rapidly
deactivates the catalyst and of undesirable aromatic by-
products which can also contribute to catalyst
25 deactivation. One approach for solving the problem posed by
olefins formation has been to encourage olefin saturation.
Hydrogenation metals, such as platinum, are known to
saturate olefins and prevent coke formation and have been
incorporated into the catalysts. Similarly, employing high
30 hydrogen partial pressures or high hydrogen to hydrocarbon
mole ratios have been proposed to minimize olefin formation
and catalyst aging.

U.S. Patent No. 5,030,787 discloses a process for the
vapor-phase conversion of a feedstock containing at least
35 one C₆+ aromatic compound to a product containing

substantial quantities of C₆ to C₈ compounds, e.g. benzene and xylenes. The conversion occurs over a catalyst which contains a zeolite having a Constraint Index of 1 to 3, e.g. zeolites MCM-22, ZSM-12 and zeolite beta. Steam treatment of the zeolite is proposed, see Col. 9, lines 66-67. A Group VIII metal can be included with the catalyst. In the specific examples of the disclosure the zeolite is subjected to the steam treatment prior to incorporation of the hydrogenation metal, see Examples 20-22.

However, the use of hydrogenation components and high hydrogen partial pressures not only reduces olefin formation and catalyst aging but also promotes saturation of the aromatic compounds resulting in low yields of the desirable lighter aromatics products such as benzene, toluene and xylenes. Also, maintaining a high hydrogen to hydrocarbon mole ratio requires large reactors which are costly to manufacture and maintain. An object of the present invention is to obviate or alleviate these disadvantages.

The invention is directed to a process for converting C₆+ aromatic hydrocarbons to lighter aromatic products comprising the step of contacting a feed comprising the C₆+ aromatic hydrocarbons, benzene and/or toluene with a catalyst composition comprising a zeolite having a Constraint Index of 0.5 to 3 and a hydrogenation component to produce a product comprising xylenes, wherein the catalyst composition having the hydrogenation component is treated to reduce its aromatic hydrogenation activity.

The catalyst employed in the process of the invention includes a zeolite having a Constraint Index of 0.5 to 3. The method by which Constraint Index is determined is described fully in U.S. Patent No. 4,016,218.

Suitable zeolites for use in the process of the invention include MCM-22, ZSM-12 and Beta. ZSM-12 is more particularly described in U.S. Patent No. 3,832,449 and has a Constraint Index of 2.3 (316°C). Zeolite Beta is more

particularly described in U.S. Patent No. Re. 28,341 (of original U.S. patent No. 3,308,069) and has a Constraint Index of 0.6-2.0 (316-399°C). Zeolite MCM-22 is described in U.S. Patent No. 4,954,325 and has a Constraint Index of 1.5 (454°C).

It may be desirable to incorporate the selected zeolite catalyst with another material which is resistant to the temperatures and other conditions employed in the process of this invention. Such materials include active and inactive materials and synthetic or naturally occurring zeolites as well as inorganic materials such as clays, silica and/or metal oxides such as alumina. The latter may be either naturally occurring or in the form of gelatinous precipitates or gels including mixtures of silica and metal oxides. Use of a material in conjunction with the zeolite catalyst, i.e. combined therewith or present during its synthesis, which itself is catalytically active, may change the conversion and/or selectivity of the catalyst. Inactive materials suitably serve as diluents to control the amount of conversion so that transalkylated products can be obtained economically and orderly without employing other means for controlling the rate of reaction. These materials may be incorporated into naturally occurring clays, e.g. bentonite and kaolin to improve the crush strength of the catalyst under commercial alkylation operating conditions. The materials, i.e. clays, oxides, etc. function as binders for the catalyst. It is desirable to provide a catalyst having good crush strength because in commercial use, it is desirable to prevent the catalyst from breaking down into powder-like materials. These clay binders have been employed normally only for the purpose of improving the crush strength of the catalyst.

Naturally occurring clays which can be composited with the zeolite catalyst herein include the montmorillonite and kaolin family, which families include the subbentonites, and the kaolins commonly known as Dixie, McNamee, Georgia

and Florida clays or others in which the main mineral constituent is halloysite, kaolinite, dickite, nacrite or anauxite. Such clays can be used in the raw state as originally mined or initially subjected to calcination, acid treatment or chemical modification. Binders useful for compositing with zeolite also include inorganic oxides, notably alumina.

In addition to the foregoing materials, the zeolite catalyst can be composited with a porous matrix material such as an inorganic oxide selected from the group consisting of silica, alumina, zirconia, titania, thoria, beryllia, magnesia, and combinations thereof such as silica-alumina, silica-magnesia, silica-zirconia, silica-thoria, silica-beryllia, silica-titania as well as ternary compositions such as silica-alumina-thoria, silica-alumina-zirconia, silica-alumina-magnesia and silica-magnesia-zirconia. It may also be advantageous to provide at least a part of the foregoing matrix materials in colloidal form so as to facilitate extrusion of the bound catalyst component(s).

The relative proportions of finely divided crystalline material and inorganic oxide matrix vary widely, with the crystal content ranging from 1 to 95 percent by weight and more usually, particularly when the composite is prepared in the form of beads, in the range of 2 to 80 weight percent of the composite. The zeolite is employed in combination with a hydrogenation component such as a metal selected from Group VIII of the Periodic Table of the Elements (CAS version, 1979). Specific examples of useful hydrogenation materials are iron, ruthenium, osmium, nickel, cobalt, rhodium, iridium, or a noble metal such as platinum.

The amount of the hydrogenation component is selected according to a balance between hydrogenation activity and catalytic functionality. Less of the hydrogenation component is required when the most active metals such as platinum are used as compared to molybdenum which does not

possess such strong hydrogenation activity. Generally, the catalyst contains 0.01 to 10 wt.%, preferably 0.05 to 5 wt%, of the hydrogenation component.

5 The hydrogenation component can be incorporated into the catalyst composition by co-crystallization, exchanged into the composition to the extent a Group IIIA element, e.g., aluminum, is in the structure, impregnated therein or mixed with the zeolite and the inorganic oxide matrix. Such component can be impregnated in, or on, the zeolite
10 such as for example, in the case of platinum, by treating the zeolite with a solution containing a platinum metal-containing ion. Suitable platinum compounds for impregnating the catalyst with platinum include
15 compounds containing platinum amine complex, such as $\text{Pt}(\text{NH}_3)_4\text{Cl}_2 \cdot \text{H}_2\text{O}$.

After treatment with the hydrogenation function, the catalyst composite is usually dried by heating the catalyst at a temperature of 150 to 320°F (65 to 160°C), preferably
20 from 230°F to 290°F (110°C to 143°C) for at least about 1 minute and generally not longer than about 24 hours. Thereafter, the catalyst composite is calcined in a stream of dry gas, such as air or nitrogen at temperatures of 500°F to 1200°F (260°C to 649°C) for 1 to 20 hours.
25 Calcination is preferably conducted at pressures ranging from 15 to 30 psia (100-200 kPa).

The catalyst composition is treated to reduce its aromatics hydrogenation activity, without substantially inhibiting its olefin saturation activity which prevents
30 formation of the desirable products.

Aromatics loss over the treated catalyst composition of this invention is substantially lower than the aromatics loss sustained over the untreated catalyst.

The activity of the catalyst composition for aromatics
35 ring loss relative to the entire amount of aromatics in the feed, is an effective way to evaluate the aromatics

hydrogenation activity of the catalyst. Ideally, aromatics ring loss is less than 1 mole %. However, ring losses of less than 10 mole %, specifically, less than 5 mole %, even more specifically, less than 2 mole %, are acceptable, based on the entire amount of aromatics in the feed. Ring loss is determined using gas chromatography by comparing the amount of aromatics in the feed with the amount of aromatics in the product.

The benzene hydrogenation activity test (BHA test) can also be used to determine catalytic activity for hydrogenation of benzene to cyclohexane and it is a good indicator of aromatics hydrogenation capability which, for purposes of the instant invention is minimized. The test is, typically, used to determine the activity of noble metal catalysts. The conditions of the BHA test are described below in the examples. The BHA test is also described in U.S. Patent Nos. 5,188,996; 4,952,543; 4,837,397 and 4,849,385. This test provides a rate of benzene hydrogenation in terms of moles benzene/moles hydrogenation functionality/hour at 100°C. After treatment the catalyst of the invention has a BHA less than 500, and preferably less than 400, most preferably less than 20. The extent and methods of treatment of the catalyst including the hydrogenation functionality for minimizing loss of aromatics may vary depending upon the catalyst composition and its method of manufacture, e.g. the method of incorporating the hydrogenation functionality.

Typically, steam treatment of the catalyst composition is employed as an effective method for minimizing the aromatics hydrogenation activity of the catalyst composition. In the steaming process the catalyst is, usually, contacted with 5 to 100% steam at a temperature of 500°F to 1200°F (260 to 910°C) for 1 to 20 hours at a pressure of 100 to 2500 kPa.

Another method for minimizing the aromatics hydrogenation activity of the catalyst composition is by

exposing it to a compound containing an element selected from Group VA or VIA of the Periodic Table of the Elements (CAS Version, 1979). The VIA element specifically contemplated is sulfur, whereas a specifically contemplated group VA element is nitrogen.

Effective treatment is accomplished by contacting the catalyst with a source of sulfur at a temperature of 600 to 900°F (316 to 480°C). The source of sulfur can be contacted with the catalyst via a carrier gas, typically, an inert gas such as hydrogen or nitrogen. In this embodiment, the source of sulfur is typically hydrogen sulfide.

Catalyst treatment can be effected ex-situ prior to the process of the invention or can be effected in situ in the process reactor either before or during at least part of the process.

For example, a source of sulfur can be co-fed with the hydrocarbon feedstream in a concentration ranging from 50 ppmw sulfur to 10,000 ppmw sulfur. Any sulfur compound that will decompose to form H₂S and a light hydrocarbon at about 900°F (480°C) or less will suffice. Typical examples of appropriate sources of sulfur include carbon disulfide and alkylsulfides such as methylsulfide, dimethylsulfide, dimethyldisulfide, diethylsulfide and dibutyl sulfide. Sulfur treatment can be considered sufficient when sulfur breakthrough occurs; that is, when sulfur appears in the liquid product.

Typically, sulfur treatment is initiated by incorporating a source of sulfur into the feed and continuing sulfur treatment for a few days, typically, up to 10 days, more specifically, from one to five days. The sulfur treatment can be monitored by measuring the concentration of sulfur in the product off gas. During treatment, the sulfur concentration in the off gas would range from 20 to 500 ppmw sulfur, preferably 30 to ppmw.

A further method for minimizing the aromatics hydrogenation activity of the catalyst composition is by the addition of an inactive or less active element, such as an element selected from Group IB of the Periodic Table of the Elements (CAS Version, 1979). The IB element specifically contemplated is copper.

Any one or a combination of these in situ and/or ex situ methods can be employed for minimizing the aromatics hydrogenation activity of the catalyst. It has been found that these methods minimize aromatics hydrogenation activity while sustaining sufficient hydrogenation of olefins which avoids rapid catalyst aging.

Aromatics hydrogenation activity is also controlled by operating the process under conditions of low hydrogen partial pressure. Typically, an appropriately low hydrogen partial pressure is 100 to 3000 kPa, preferably 700 to 2100 kPa and hydrogen to hydrocarbon mole ratio of less than 3.0, preferably 1.0 to 2.0.

The heavy aromatics feed used in this process comprises one or more aromatic compounds containing at least 9 carbon atoms such as, e.g. trimethylbenzenes, dimethylbenzenes, and diethylbenzenes, etc. Specific C₉+ aromatic compounds include mesitylene (1,3,5-trimethylbenzene), durene (1,2,4,5-tetramethylbenzene), hemimellitene (1,2,4-trimethylbenzene), pseudocumene (1,2,4-trimethylbenzene), 1,2-methylethylbenzene, 1,3-methylethylbenzene, 1,4-methylethylbenzene, propyl-substituted benzenes, butyl-substituted benzenes, isomers of dimethyl-ethylbenzenes, etc.

Suitable feeds include a C₉+ refinery fractions which are rich in aromatics, that is contain at least 80 wt.% C₉+ aromatics. Typical refinery fractions which may be useful include catalytic reformat, FCC naphtha or TCC naphtha.

The feedstock employed contains benzene and/or toluene in addition to the C₉+ compounds. The feed can also contain xylenes. This charge will normally constitute

40% to 90 %, more specifically 50 to 70 %, by volume of the entire feed, the balance of the feed is made up by C₊ aromatics.

5 The process can be conducted in any appropriate reactor including a radial flow, fixed bed, continuous down flow or fluid bed reactor.

The process is performed at a temperature of 600°F to 1100°F (315°C to 590°C), preferably 700°F to 950°F (370°C to 510°C) a catalyst inventory of 0.5 to 4.0 WHSV and a
10 total system pressure of 50 to 1000 psig (450 to 7000 kPa).

The invention will now be more particularly described with reference to the accompanying drawings, in which:

Figure 1 is a simplified schematic flow diagram of one embodiment of the process of this invention.

15 Figure 2 is a plot of hydrocarbon conversion at constant pressure and hydrogen to hydrocarbon mole ratio at a temperature of about 725°F (385°C) and a temperature of about 850°F (454°C) as a function of days on stream vs. average reactor temperature.

20 Figure 3 is a plot of hydrocarbon conversions at constant temperature and pressure at hydrogen to hydrocarbon mole ratios of 2:1 and 3:1 as a function of days on stream vs. average reactor temperature.

Referring to Figure 1, a C₊ aromatics stream along with toluene and hydrogen are introduced via line 10 to
25 reactor 12 which contains the transalkylation catalyst of this invention. The reactor is maintained under conditions sufficient so that benzene and methyl aromatics (toluene, xylenes, trimethylbenzenes and tetramethylbenzenes)
30 approach thermodynamic equilibrium through transalkylation reactions. The C₆ to C₁₁ aromatics having C₊ alkyl groups undergo dealkylation to form light gas and benzene, ethylbenzene and methylbenzenes which can undergo transalkylation reactions. The conditions are maintained
35 to promote the secondary reactions which involve hydrogenation of light olefins which reduce coke. The

conditions are also maintained to prevent olefins from taking part in formation of heavy aromatics compounds that can deactivate the catalyst or produce undesirable by-products. These results are achieved without producing a high yield of saturated aromatics. The product of reactor 12 is withdrawn via line 14 and introduced to hydrogen separator 16 which separates hydrogen for recycle to reactor 12 via line 18. The feed then passes via line 20 to a stabilizer section 22 which removes C_3 - fuel gas by known techniques. Thereafter, the product is fractionated into benzene, toluene and xylenes streams in fractionators 24, 26 and 28, respectively, for separation of these streams. The remaining product which comprises unreacted C_9 + feed and any heavy aromatics is separated into a C_9 aromatics stream 30 and a C_{10} + aromatics stream 29. Stream 30 is recycled back to the reactor feed, removed from the process, or a combination of both (partial recycle). The C_{10} + aromatics stream 29 is suitable for gasoline blending or other product such as solvents.

Example 1

This example demonstrates formation of a platinum exchanged alumina bound ZSM-12 catalyst.

65 parts of ZSM-12 synthesized according to U.S. Patent No. 3,832,449 was mixed with 35 parts of LaRoche Versal 250 alumina on a dry basis. The mixture was dry mulled and formed into 1/16" (1.6mm) cylindrical extrudates. The extrudates were dried, activated and calcined. Platinum (0.1 wt.%) was exchanged into the extrudates using $[(NH_3)_4Pt]Cl_2$. The extrudates were washed, dried and calcined at 660°F (350°C). The platinum containing calcined extrudates were steamed at 900°F (480°C) for 4 hours. The resulting catalyst was designated as catalyst A and had an alpha activity of 53 and a surface area of 281 m²/g.

The catalyst was tested for its activity for hydrogenation of benzene to cyclohexane in the BHA test.

In this test, a gaseous mixture containing 100:1 molar ratio of hydrogen and benzene was flowed through a vertical quartz ("Vycor" trademark) tubular reactor, 1/4 inch (6 mm) in diameter and 5 inches (12 cm) in length, containing about 250 mg of the catalyst, at a hydrogen flow rate of 200 cc/min, a total pressure of 1 atm. and temperatures between 75°F (24°C) and 300°F (150°C), depending on the activity of the catalyst. The benzene hydrogenation activity was determined by measuring the ability of the catalyst to hydrogenate benzene in terms of the moles of benzene hydrogenated per moles of platinum per hour at 100°C. The catalyst had a BHA of 444 moles benzene/moles Pt/hour.

Figure 2 is a plot of average reactor temperature vs. days on stream which compared the performance of sulfided catalyst A at a temperature of about 725°F (385°C) and a temperature of about 850°F (454°C) at constant pressure of 400 psig (2860 kPa) and hydrogen to hydrocarbon mole ratio of 4:1. The plot shows that the catalyst remained stable at both temperatures within a period from about 10 to 100 days. Elevating the temperature to 850°F (454°C) after 40 days achieved a greater C₆+ conversion which remained relatively constant for up to 55 days longer.

Example 2

This example demonstrates formation of a platinum impregnated alumina bound ZSM-12 catalyst.

65 parts of ZSM-12 (dry basis) synthesized according to U.S. Patent No. 3,832,449 were mixed in a muller with 35 parts of LaRoche Versal 250 alumina (dry basis) and with a platinum-containing solution using $[(\text{NH}_3)_4\text{Pt}] \text{Cl}_2$. The amount of platinum used gave a nominal loading of 0.1 wt.% (dry basis). The mixture was milled and formed into 1/16" (1.6mm) cylindrical extrudates. The extrudates were dried, activated and calcined. The platinum containing calcined extrudates were steamed at 900°F (480°C) for 4 hours. The platinum loading of the finished catalyst was

0.09 wt.%. The resulting catalyst was designated as catalyst B. The finished catalyst had an alpha activity of 77, a BHA of 118 moles benzene/moles of Pt/hour, and a surface area of 280 m²/g.

5 Figure 3 is a plot of average reactor temperature vs. days on stream which compares the performance of catalyst B at a low hydrogen to hydrocarbon mole ratio (2:1) with the performance of the same catalyst at a higher hydrogen to hydrocarbon mole ratio (3:1). Catalyst B was steamed and
10 sulfided by exposing the catalyst to H₂S in a concentration ranging from between 0.05 and 4.0 wt.% in flowing hydrogen, as carrier, at temperatures ranging from about 650°F (340°C) and 800°F (430°C) until H₂S was detected in the product gas at a level of approximately 250 ppmw. The
15 plot shows that catalyst performance is relatively stable over a period of over 100 days on stream at a relatively constant temperature of 750 to 775°F (400 to 413°C). This plot demonstrates how a low hydrogen to hydrocarbon mole ratio during the start-up phase of the conversion enhances
20 catalyst stability.

Examples 3-4

 These examples compare the performance of catalyst A which was steamed after addition of the metal (Example 3) with a catalyst made in accordance with Example 22 of U.S.
25 Patent No. 5,030,787 which was steamed prior to incorporation of the metal (Example 4) in transalkylating C₆+ aromatics and toluene. The results are reported in Table 1.

Table 1
Conversion of C₆+ Aromatics and Toluene
Over Steamed Catalysts

Example 3		Example 4		
Reaction Conditions				
Hydrogenation metal	Steamed	Unsteamed		
Pressure (psig) (kPa)	300 (2170)	250 (1825)		
Temperature (°F) (°C)	800 (430)	800 (430)		
WHSV (hr ⁻¹)	2.5	2.6		
H ₂ :Hydrocarbon mole ratio	1/1	1/1		
Composition (wt.%)	Feed	Product	Feed	Product
C ₆ - C ₈ Aromatics	48.5	70.1	62.7	77.4
C ₉ aromatics	43.0	20.5	30.4	11.0
C ₁₀ aromatics	7.8	4.3	4.8	3.1
Aromatic Ring Retention, mol. % (loss)	--	98.9 (1.1)	--	96.7 (3.3)

48.5
43.0
7.8
99.3

20 The data reported in Table 1 show that ring retention is significantly better when the hydrogenation metal is steamed as in Example 3. Additionally, the steamed hydrogenation functionality of Example 3 enabled a lower C₆ to C₈ aromatics feed to be converted to a product

25 containing an amount of C₆ to C₈ aromatics which was comparable to the amount of C₆ to C₈ aromatics produced over the higher aromatics feed of Example 4. Moreover, although not reported in Table 1, of the C₆ to C₈ aromatics produced in Example 3, 36.0 wt.% were xylenes. In contrast, of the

30 C₆ to C₈ aromatics produced in Example 4, only 28.6 wt.% were xylenes.

Examples 5-6

These examples demonstrate the advantage of sulfiding catalyst A prior to introduction of the feed and also compare the performance of the presulfided catalyst with a presulfided catalyst which is further treated by adding sulfur to the feed. In both examples catalyst A was employed and the conditions of reaction included a temperature of 800°F (430°C), pressure of 400 psig (2860 kPa), WHSV of 2.5 and hydrogen to hydrocarbon mole ratio of 4. In Example 5, sulfiding was accomplished by contacting the steamed platinum exchanged ZSM-12 catalyst with about 50 cc/minute of 2% H₂S in hydrogen gas for about 40 minutes at 660°F to 750°F (350°C to 400°C). In Example 6, the catalyst was further sulfided in situ by cofeeding 600 ppm sulfur (in the form of dibutyl sulfide) with the hydrocarbon feed for two hours. The results of conversion over these sulfided catalysts are shown below in Table 2.

Table 2
Conversion of C₉+ Aromatics and Toluene
Over Steamed and Sulfur Treated Catalyst A

Product, wt.% of Feed	Feed	Example 5	Example 6
C ₃ -	0	36.7	26.2
C ₆ +, non-aromatics	0.4	1.3	1.0
Benzene	0	4.4	6.4
Toluene	56.0	19.1	24.0
Ethylbenzenes	0.1	0.8	1.0
Xylenes	1.8	25.2	28.0
C ₉ + Aromatics	41.7	16.2	16.0
Aromatic Ring Retention, wt.% (loss)		66.0 (44.0)	75.0 (25.0)

non arom

As the data in Table 2 show there are significant advantages, particularly in the aromatic ring retention and xylenes production, to cofeeding sulfur.

Examples 7 and 8

- 5 These examples demonstrate that a lower aromatics saturation activity of the hydrogenation functionality can be established by operating the process at a low hydrogen to hydrocarbon mole ratio. In these examples, Catalyst A was employed in the transalkylation of a C₆+ aromatic
- 10 hydrocarbon feedstream and toluene. The catalyst was not exposed to sulfur treatment.

Table 3
Conversion of C₉+ Aromatics and Toluene Under
Different Hydrogen:Hydrocarbon Mole Ratios

		Example 7	Example 8
Reaction Conditions			
5	Pressure, psig (kPa)	400 (2860)	400 (2860)
	Ave. Temperature, °F (°C)	780 (415)	811 (433)
	Time On Stream, days	3.1	6
	Space Velocity, WHSV	2.4	2.4
10	H ₂ to hydrocarbon mole ratio	2:1	1:1
Product, Wt.% of Feed		Feed	Product
15	C ₃ -	--	13.9
	C ₆ + non-aromatic	0.1	1.0
	Benzene	--	7.7
	Toluene	57.0	29.0
20	Ethylbenzene	0.1	1.8
	Xylenes	1.7	26.0
	C ₉ + Aromatics	41.1	22.0
	Aromatic Ring Retention, mol % (loss)		87.1 (12.9)
25			98.7 (1.3)

Examples 9-11

These examples demonstrate continuously cofeeding sulfur to treat the catalyst in situ.

In these examples a Pt/ZSM-12 catalyst was presulfided with about 50 cc/min 2% H₂S/H₂ for about 40 minutes at 660-750°F (350-400°C). In each example the reaction was

operated at a temperature of 800°F (430°C), pressure of 300 psig (2170 kPa), WHSV of 2.5 and hydrogen to hydrocarbon mole ratio of 2. After about 125 hours on stream 100 ppmw sulfur was added to the feed and the sulfur was continuously cofed through about 170 hours on stream, at which time the sulfur feed was discontinued to evaluate the effect that continuous addition of sulfur had on the product. Product samples were analyzed at 134 hours on stream (Example 9) at 158 hours on stream (Example 10) and at 206 hours on stream (Example 11). The following Table 4 reports the results of product analysis.

Table 4 Continuous Sulfur Addition				
Example	9	10	11	
Sulfur Cofeed	Yes	Yes	No	
Time on Stream, hours	134	158	206	
Product, wt.% of Feed				
	Feed	Product	Product	Product
C ₃ -	0	6.1	6.0	7.3
C ₆ + Non aromatics	0	0	0	0.1
C ₆ - C ₈ Aromatics	58.0	78.1	78.0	76.6
C ₉ + Aromatics	42.1	16.1	16.6	16.4
Ring Retention, mol.% (loss)	--	97.6 (2.4)	97.9 (2.1)	96.1 (3.9)

The data reported in Table 4 demonstrate the advantages of continuously cofeeding sulfur. Comparing the C₆ to C₈ aromatics of Example 11 with Examples 9 and 10, it is apparent that continuously cofeeding sulfur maintained a product of higher C₆ to C₈ aromatics content. Additionally, in Examples 9 and 10 fewer C₃- and C₆+ nonaromatics (e.g. methylcyclopentane) formed and fewer aromatics were lost. Furthermore, although not reported in Table 4, the hydrogen consumption was significantly reduced with sulfur cofeed. At 134 hours on stream, with sulfur cofeed, the hydrogen

consumption was 222.6 SCF/B (Example 9), at 158 hours on stream, with sulfur cofeed, the hydrogen consumption was 202.1 SCF/B (Example 10). In Example 11, after the sulfur cofeed was discontinued, the hydrogen consumption was 312.2 SCF/B.

Example 12

In this Example the Pt/ZSM-12 catalyst A (Example 1) was compared with a Mo/zeolite beta catalyst in the conversion of a feed comprising 55 wt% toluene and 45 wt% C⁹-C₁₀ aromatics.

The beta catalyst was prepared by muller impregnation of a 65 wt% zeolite beta/35 wt% alumina extrudate with phosphoric acid and ammonium heptamolybdate to give a catalyst containing 4.2 wt% Mo and 1.7 wt% P. The activity of the catalyst was reduced by steaming for 10hrs in 100% steam at 1025°F (550°C) to give an alpha value of 17.

Prior to testing, each catalyst was pre-sulfided with a flow of 50-60cc/min of 2%H₂S/H₂ at 100 kPa at 300-400°C for 40-60 minutes.

Results obtained in processing the above feed, after about 1 week on stream, at 800°F (430°C), 300 psig (2170 kPa), a hydrogen to hydrocarbon mole ratio of 2:1, and 2.5 WHSV are shown in Table 5 below:

Table 5

	Pt/ZSM-12	Mo/beta
C ₉ aromatic conversion	64.8 wt%	62.4 wt%
C ₁₀ aromatic conversion	44.2 wt%	26.4 wt%
Xylene yield	31.6 wt%	29.7 wt%
Benzene yield	10.6 wt%	6.5 wt%
C ₆ -C ₁₀ ring loss	3.9 mol%	1.3 mol%

The Mo/beta catalyst exhibited a lowr ring loss, but converted less C₉-C₁₀ aromatics, than the Pt/ZSM-12 catalyst.

Example 13

5 In this Example the Pt/ZSM-12 catalyst B (Example 2) was compared with a Cu-modified Pt/zeolite beta catalyst in the conversion of a feed comprising 47 wt% toluene and 53 wt% C⁹-C₁₀ aromatic blend.

10 The beta catalyst was prepared by impregnation using the incipient wetness technique of a 65 wt% zeolite beta/35 wt% alumina extrudate with a platinum and copper salt solution to give a nominal loading of 0.1 wt% Pt and 0.033 wt% Cu on the catalyst. Comparison of the benzene hydrogenation activity of the copper-containing catalyst
15 with an identical catalyst without copper indicated that the benzene hydrogenation activity had been reduced by the copper modification. The BHA of the copper-containing catalyst was 109 moles benzene/moles Pt/hour.

20 Both catalysts were presulfided for 30 minutes at 430°C with a feed doped with dibutylsulfide. The results obtained in processing the above feed at 800°F (430°C), 300 psig (2170 kPa), a hydrogen to hydrocarbon mole ratio of 2:1, and 2.5 WHSV are shown in Table 6 below:

Table 6

	Pt/ZSM-12	Cu/Pt/beta
25 C ₉ aromatic conversion	54.7 wt%	52.9 wt%
C ₁₀ aromatic conversion	53.3 wt%	43.7 wt%
Xylene yield	36.1 wt%	35.3 wt%
Benzene yield	6.3 wt%	4.1 wt%
C ₆ -C ₁₀ ring loss	2.7 mol%	5.6 mol%

CLAIMS:

1. A process for converting C₉+ aromatic hydrocarbons to lighter aromatic products comprising the step of contacting a feed comprising the C₉+ aromatic hydrocarbons, benzene and/or toluene with a catalyst composition comprising a zeolite having a Constraint Index of 0.5 to 3 and a hydrogenation component to produce a product comprising xylenes, wherein the catalyst composition having the hydrogenation component is treated to reduce its aromatic hydrogenation activity.

2. A process as claimed in claim 1 in which the catalyst composition is treated by steaming.

3. A process as claimed in claim 2 in which the steaming step is effected under conditions including an atmosphere of 5 to 100% steam and a temperature of 500 to 1200°F (260 to 650°C).

4. A process as claimed in claim 1 in which the catalyst composition is treated with a source of sulfur or nitrogen.

5. A process as claimed in claim 1 in which the catalyst composition is treated with a source of a Group IB element.

6. A process as claimed in claim 5 in which the Group IB element is copper.

7. A process as claimed in any preceding claim in which the contacting step is conducted under a hydrogen partial pressure of 100 to 3000 kPa.

8. A process as claimed in any preceding claim in which the zeolite is selected from zeolite beta, ZSM-12 and MCM-22.

9. A process as claimed in any preceding claim in which the hydrogenation component is a metal selected from Group VIII of the Periodic Table of the Elements.

10. A process as claimed in claim 9 in which the hydrogenation component is a noble metal.

11. A process as claimed in claim 10 in which the noble metal is platinum.

12. A process as claimed in claim 10 in which the zeolite is ZSM-12 and the noble metal is platinum.

13. A process as claimed in claim 9 in which the zeolite is zeolite beta and the hydrogenation component is molybdenum.

14. A process as claimed in any preceding claim in which the benzene and/or toluene represents at least about 40 % to about 90 % by volume of the total feedstock.

1 / 3

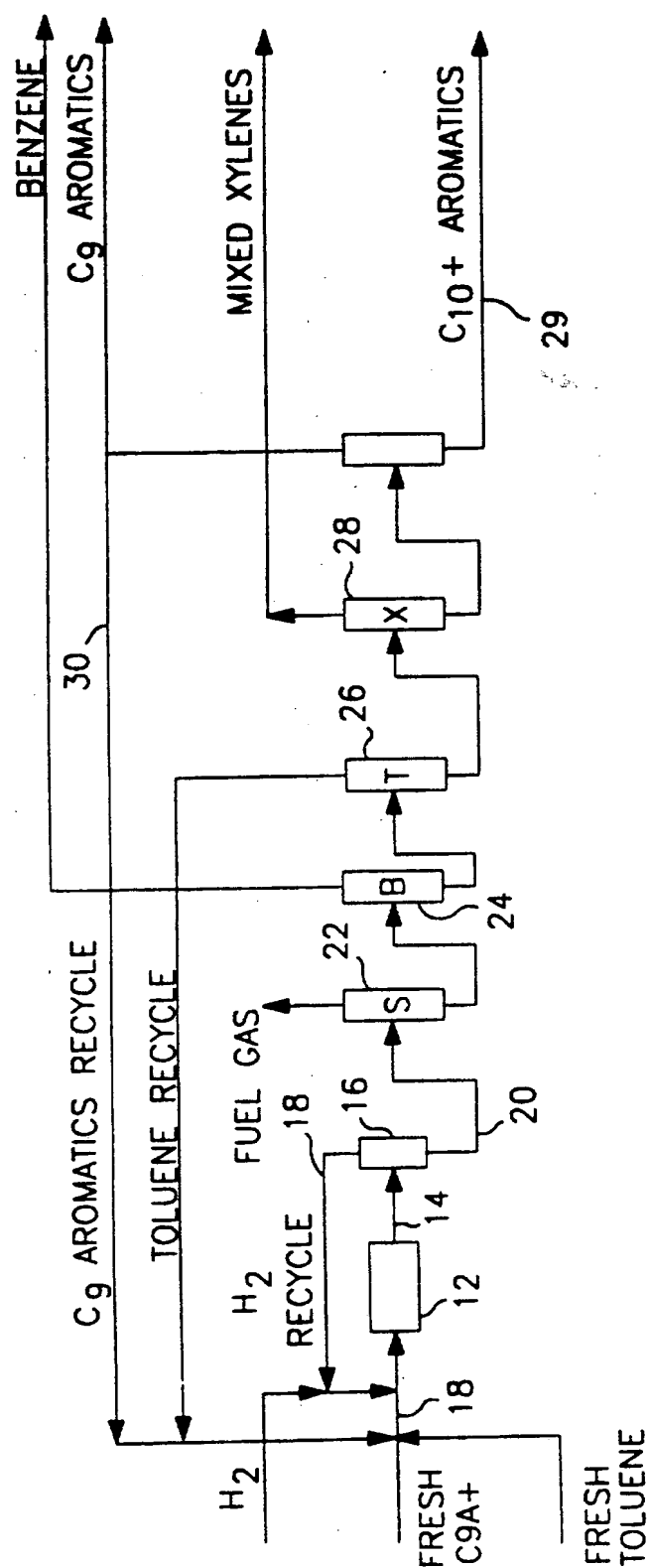


FIG. 1

2 / 3

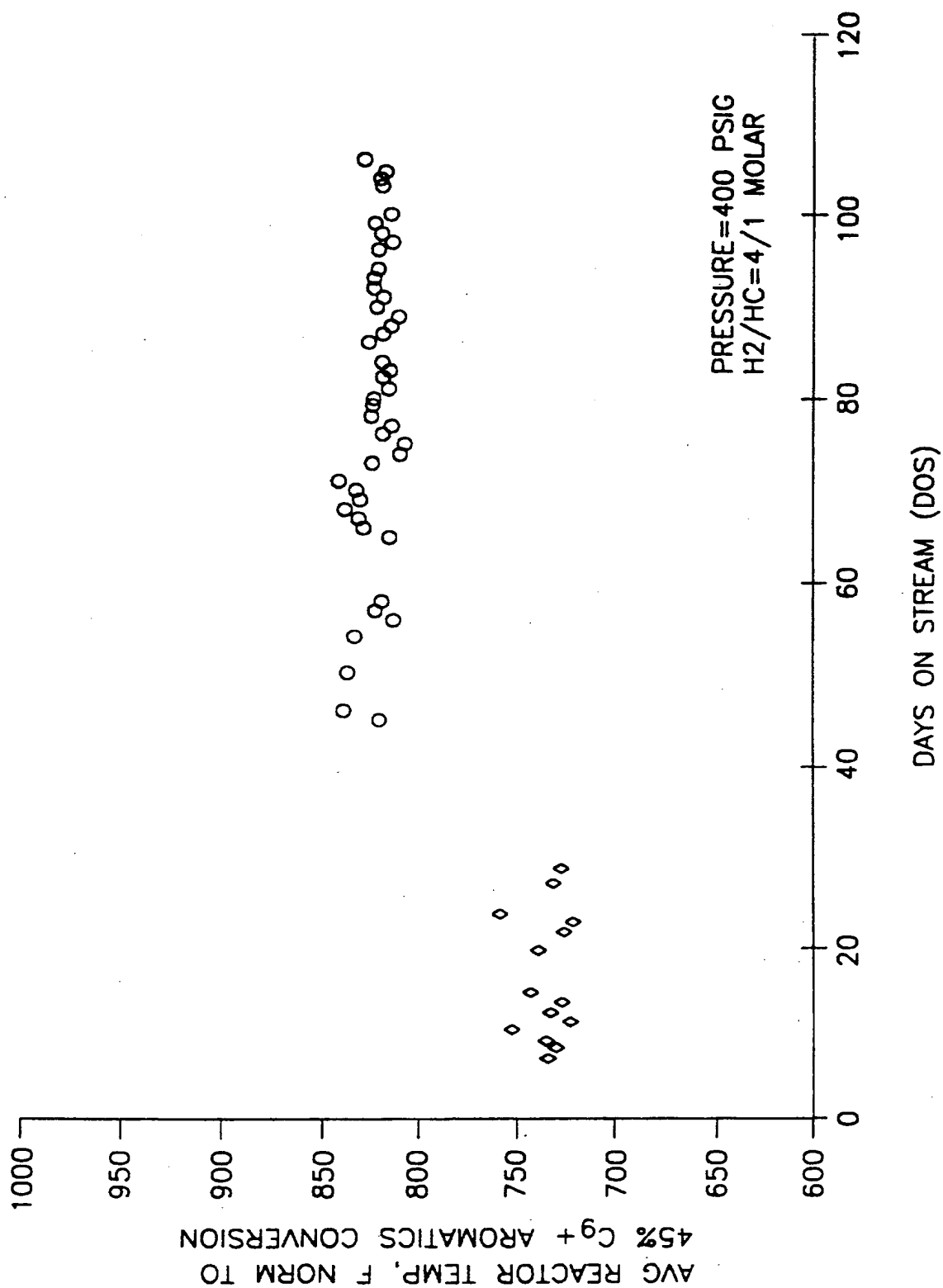


FIG. 2

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3 / 3

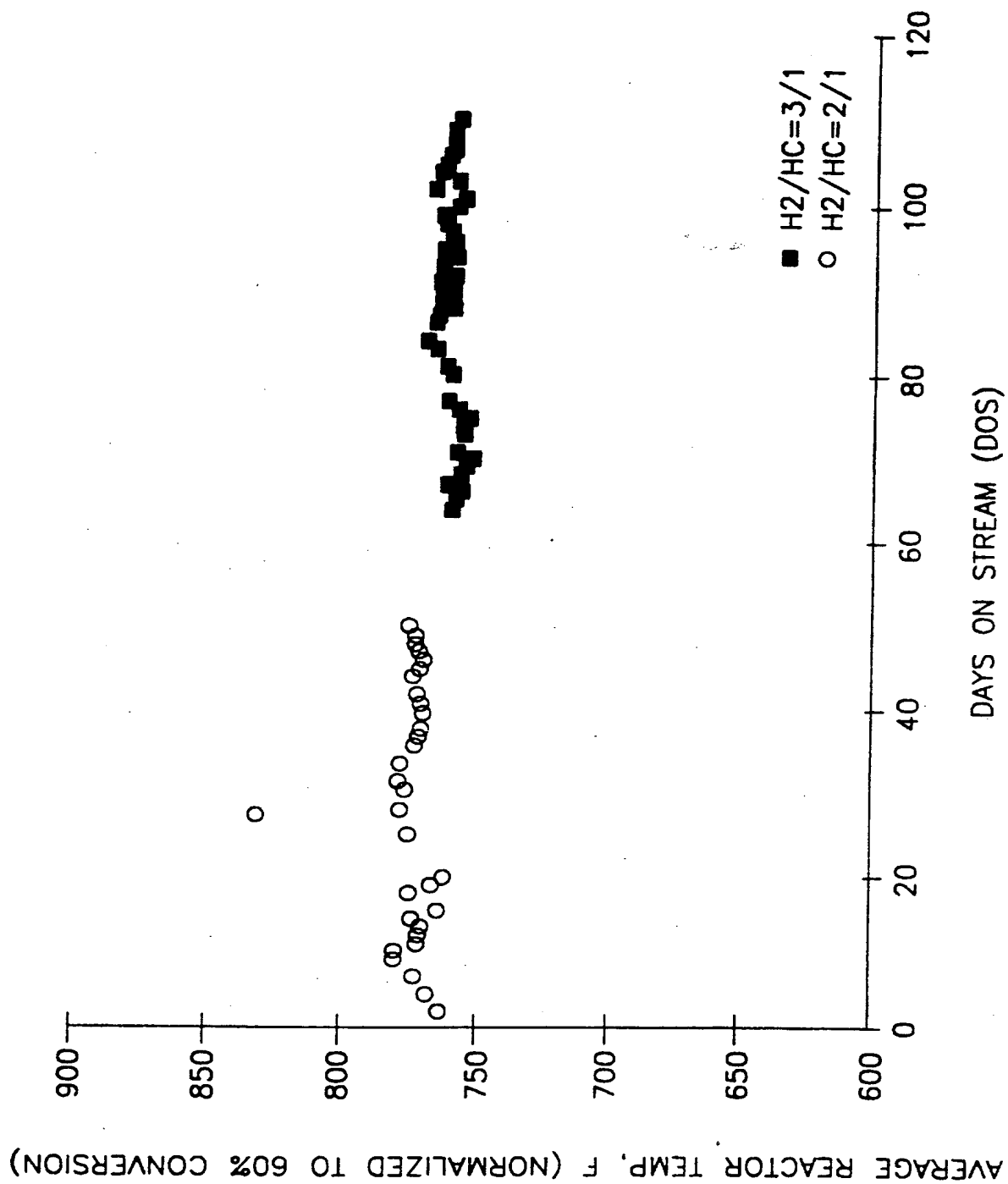


FIG. 3

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US96/01818

A. CLASSIFICATION OF SUBJECT MATTER

IPC(6) : C07C 2/64, 5/52, 15/067, 15/08

US CL : 585/446, 448, 467, 470, 474, 475

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 585/446, 448, 467, 470, 474, 475

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

NONE

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

NONE

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category*	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A, P	US, A 5,406,016 (COOK ET AL.), 11 APRIL 1995, SEE THE ENTIRE DOCUMENT	1-7
X	US, A 4,127,471 (SUGGITT ET AL), 28 NOVEMBER 1978,	1-7
--	SEE COLUMN 8, LINES 56-66 AND COLUMN 9, LINE 45 -	---
Y	COLUMN 10, LINE 2.	1-7
X	US, A 4,418,235 (HAAG ET AL.), 29 NOVEMBER 1983, SEE	1-7
--	COLUMN 6, LINES 55-60, COLUMN 7, LINES 65-68 AND	---
Y	COLUMN 10, LINES 12-19	1-7
A	US, A 4,016,218 (HAAG ET AL.) 05 APRIL 1977, SEE THE ENTIRE DOCUMENT.	1-7



Further documents are listed in the continuation of Box C.



See patent family annex.

* Special categories of cited documents:

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"O" document referring to an oral disclosure, use, exhibition or other means

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"X"

document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

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document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art

"Z"

document member of the same patent family

Date of the actual completion of the international search

11 MAY 1996

Date of mailing of the international search report

31 MAY 1996

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